



ATLANTIC PETROLEUM

P/F ATLANTIC PETROLEUM

CONDENSED CONSOLIDATED INTERIM REPORT

FOR THE 3 MONTHS ENDED 31st MARCH 2019

SECURING ALTERNATIVE FUNDING

Atlantic Petroleum's focus for the first quarter of 2019 was to ensure alternative funding after LOG entered into administration.

The circumstance with London Oil and Gas entering into administration, means that all focus now is on securing alternative funding. The Company is currently in discussion with a number of parties, each of which has expressed an interest in supporting the Company going forward. Discussion with these parties are ongoing.

On Orlando, Atlantic Petroleum has received updates from the operator saying that production commenced late on March 29th 2019. Subsequently Atlantic Petroleum will receive a 2% revenue share from Orlando production after the first USD 50 million in gross field revenue up until Orlando has produced 5 million barrels of oil and 4.35% of the gross field revenue after that. This should secure a strong cashflow to Atlantic Petroleum from third quarter 2019 in the years to follow.

The settlement of liabilities on the Blackbird and Ettrick fields reached its conclusion 31st December 2018.

Atlantic Petroleum continues to hold an economic interest in the Pegasus gas field and surrounding area. FDP was submitted in late 2018 and approval is expected in the near future, releasing a GBP 2.5 million deferred consideration payment to Atlantic. The outlook on milestone payments two and three remain positive for an additional GBP 6.5 million in deferred consideration in the coming years.

HIGHLIGHTS & OUTLOOK

Highlights for Q1 2019 were:

Net loss was DKK 2.9MM

Gross profit was DKK 0.0MM

Operating loss was DKK 2.4MM

Net assets/share-holders equity was DKK 78.1MM

Bank debt was DKK 52.3MM

G&A cost was DKK 2.2MM

With Orlando revenues expected to hit the p&l in 2019 Atlantic Petroleum does expect to show a net profit in 2019.

PERFORMANCE SUMMARY

▶ KEY METRICS	3 months to 31 st Mar 2019	3 months to 31 th Mar 2018	Full year 2018
DKK 1,000			
Income statement			
Revenue	0	0	0
Impairment on producing assets	0	0	0
Gross loss/profit	0	0	0
Exploration expenses	-129	-622	-1.232
EBITDAX	-2.266	-1.650	24.027
Operating loss (EBIT)	-2.428	-2.318	22.772
Depreciations	-34	0	-23
Loss before taxation	-2.274	-2.717	32.679
Profit/Loss after taxation	-2.861	-2.717	23.962
Financial position			
Non-current assets	165.006	104.921	153.768
Current assets	40.671	54.659	37.746
Total assets	205.677	159.580	191.513
Current liabilities	107.896	18.933	70.279
Non-current liabilities	19.634	81.016	49.875
Total liabilities	127.531	99.949	120.154
Net assets/Equity	78.146	59.631	71.359
Cash flow and cash			
Cash provided by operating activities	19.149	-2.911	-19.871
Change in cash and cash equivalents	-10.771	-1.907	12.764
Cash and cash equivalents	29	811	260
Bank debt – excluding drawdown on the exploration finance facility	52.283	52.314	52.304
Share related key figures			
Earnings per share Basic	-0,77	-0,73	6,48
Earnings per share Diluted	-0,77	-0,73	6,48
Share price in DKK on OMX CPH and Oslo Stock Exchange	8/10	8/9	6/10

OUR PORTFOLIO 31TH MARCH 2019

STATUS ON KEY LICENCES

SECURING REMAINING VALUE

Atlantic Petroleum has further rationalized its portfolio in 2018 and will look to further rationalise on best commercial terms for the Group. Nevertheless, the strategy for 2019 will be to pursue near or at production opportunities in low political risk countries in the Northern Hemisphere that bring low liability and strong upside.

As of March 31st 2019 the status of Group assets is:

Country	License	Field/Discovery/Prospect	Company	Equity	Comments
Ireland	SEL 2/07	Hook Head/Dunmore/Helvick	AP I	18.33%	Commerciality being reassessed

Development & Production

PRODUCING ASSETS

The Group does not hold producing assets.

DEVELOPMENT & NEAR DEVELOPMENT

The Group holds no Development or near Development assets.

Exploration & Appraisal

Atlantic Petroleum has no exploration activity planned for 2019 and does not consider exploration a fiscally acceptable risk for the Group in the near future.

SIGNIFICANT EVENTS AFTER THE BALANCE SHEET DATE

THE FOLLOWING SIGNIFICANT EVENTS HAVE OCCURRED AFTER 31th MARCH 2019:

- On the 15th April Atlantic Petroleum announced that the Company had received confirmation from Decipher Energy Limited that production from the Orlando field commenced late on 29th March 2019.
- Production from Orlando began at a lower rate than expected; although, the field Operator has confirmed efforts are being undertaken to increase production rates. Atlantic Petroleum's management is currently in the process of seeking greater clarification on forecast production levels and re-evaluating the value of the asset.
- Following the resolution to source alternative funding, on the 30th April Atlantic Petroleum announced that the Company is currently in discussion with a number of parties, each of which has expressed an interest in supporting the Company going forward. Discussion with these parties are ongoing.
- On the 22nd May Atlantic Petroleum asked Nasdaq to suspend trading of shares in the company, this was announced on 24th May.
- On the 24th May Atlantic Petroleum announced the appointment of Mark T. Højgaard as CEO of P/F Atlantic Petroleum to replace Graeme Fawcett who left the Company on the same day.

ENDORSEMENT AND SIGNATURES OF THE MANAGING DIRECTOR AND THE BOARD OF DIRECTORS

The Condensed Consolidated Interim Report for the first three months of 2019 comprises the Consolidated Statement of Financial Position of P/F Atlantic Petroleum and its subsidiaries. The Condensed Consolidated Interim Report is prepared in accordance with International Financial Reporting Standard 34 “Interim Financial Reporting” as adopted by the European Union.

We consider the accounting policies used to be appropriate, such that the interim report gives a true and fair view of the Group’s assets, liabilities and financial position at 31th March 2019, and of the results of the Group’s operations and cash flow for the period 1st January – 31th March 2019.

London 31st March 2019

Management:

Mark T. Højgaard
CEO

Board of Directors:

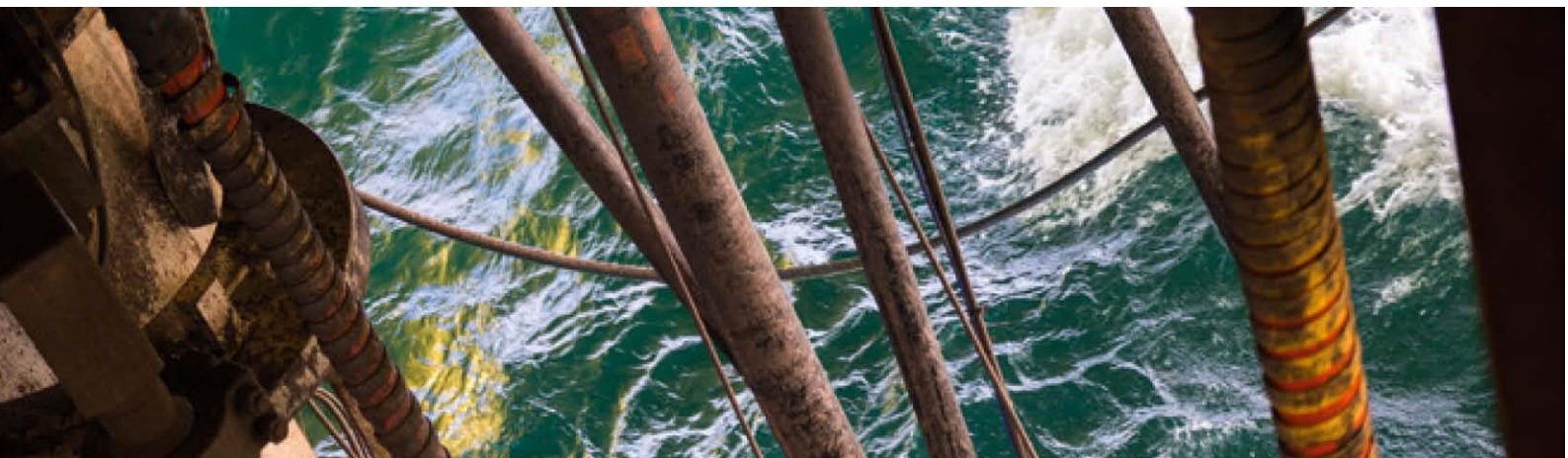
Henrik Olesen
Chairman

Charles Hendry
Deputy Chairman

Yves Francois Paletta

CONSOLIDATED INTERIM FINANCIAL STATEMENTS

**FOR THE 3 MONTHS ENDED
31st MARCH 2019**



CONSOLIDATED INCOME STATEMENT

DKK 1,000	Note	3 months to 31 st March 2019	3 months to 31 st March 2018	Full year 2018
Revenue		0	0	0
Costs of sales	6	0	0	0
Gross profit/loss		0	0	0
Exploration expenses		-129	-622	-1.232
Pre-licence exploration cost		-44	0	-81
General and administration cost		-2.222	-1.696	-11.311
Depreciation PPE and intangible assets	11	-34	0	-23
Other operating cost/income		0	0	35.420
Operating loss	5	-2.428	-2.318	22.772
Interest income and finance gains	7	4.554	2	15.806
Interest expenses and other finance costs	7	-4.399	-401	-5.900
Loss before taxation		-2.274	-2.717	32.679
Taxation	8	-587	0	-8.716
Profit/Loss after taxation		-2.861	-2.717	23.962
Earnings per share (DKK):				
Basic	16	-0,77	0,73	6,48
Diluted	16	-0,77	0,73	6,48

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

DKK 1,000	3 months to 31 st March 2019	3 months to 31 st March 2018	Full year 2018
Items that may be recycled in P/L:			
Profit/loss for the period	-2.861	-2.717	23.962
Exchange rate differences	9.648	2.272	-12.679
Total comprehensive Income/loss in the period	6.786	-445	11.284

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

DKK 1,000	Note	at 31 st March 2019	at 31 st March 2018	At 31st Dec 2018
Non-current assets				
Intangible assets	10	0	0	0
Intangible exploration and evaluation assets	11	0	0	0
Tangible development and production assets	12	0	0	0
Property plant and equipment	13	107	161	134
Other receivables	14	164.899	98.624	153.634
Tax repayable		0	0	0
Deferred tax asset		0	6.136	0
		165.006	104.921	153.768
Current assets				
Trade and other receivables	14	40.641	53.848	37.485
Cash and cash equivalents		30	811	260
		40.671	54.659	37.746
Total assets		205.667	159.580	191.513
Current liabilities				
Exploration finance facility		0	0	0
Short term bank debt		52.283	0	52.304
Trade and other payables	15	55.613	18.933	17.974
Current tax payable		0	0	0
		107.896	18.933	70.279
Non-current liabilities				
Exploration finance facility		0	0	0
Long term bank debt		0	52.314	0
Convertible loan facility		0	11.936	31.841
Long term provisions		11.358	12.408	11.238
Deferred tax liability		8.276	4.358	6.796
		19.634	81.016	49.875
Total liabilities		127.531	99.949	120.154
Net assets		78.146	59.631	71.359
Equity				
Share capital	16	3.698	3.698	3.698
Share based bonus schemes – LTIP				
Translation reserves		96.456	101.760	86.809
Retained earnings		-22.008	-45.827	-19.147
Total equity shareholders' funds		78.146	59.631	71.359

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

DKK 1,000	Share capital	Share based		Translation reserves	Retained earnings	Total
		Payments	LTIP and Bonus			
At 1st January 2018	3.698		0	99.488	-43.110	60.076
LTIP awarded in the period, net	0			0	0	0
Translation reserves	0		0	2.272	0	2.272
Result for the period	0		0	0	-2.717	-2.717
At 31st March 2018	3.698		0	101.760	-45.827	59.631
LTIP awarded in the period, net	0			0	0	0
Translation reserves	0		0	-14.951	0	-14.951
Result for the period	0		0	0	26.679	26.679
At 31st Dec. 2018	3.698		0	86.809	-19.147	71.359
LTIP awarded in the period, net	0			0	0	0
Translation reserves	0		0	9.648	0	9.648
Result for the period	0		0	0	-2.861	-2.861
At 31st March 2019	3.698		0	96.456	22.008	78.146

CONSOLIDATED CASH FLOW STATEMENT

DKK 1,000	3 months to 31 st March 2019	3 months to 31 st March 2018	Full year 2018
Operating activities			
Operating loss	-2.428	-2.318	22.772
Impairment on exploration and evaluation assets	56	0	2.475
Relinquishment and disposal of licences	0	0	0
Depreciation, depletion and amortisation	27	0	25
Impairment on producing licences	0	0	0
Change in inventories	0	0	0
Change in trade and other receivables	-14.421	2.620	-36.027
Change in trade and other payables	37.639	-2.772	-3.731
Interest revenue and finance gain received	0	2	0
Interest expenses and other finance cost	-1.724	-401	-5.385
Income taxes	0	-42	0
Net cash flow provided by operating activities	19.149	-2.911	-19.871
Investing activities			
Capital expenditure	1.822	387	12.817
Net cash used in investing activities	1.822	387	12.817
Financing activities			
Change in short term debt	-21	-51.697	607
Change in long term debt	-31.721	52.314	19.211
Net cash flow provided from financing activities	-31.742	617	19.819
Change in cash and cash equivalents	-10.771	-1.907	12.764
Cash and cash equivalents at the beginning of the period	260	446	446
Currency translation differences	10.541	2.272	-12.950
Total cash and cash equivalents at the beginning of the period	10.801	2.718	-12.505
Cash and cash equivalents at the end of the period	30	811	260

NOTES TO THE ACCOUNTS

1. Going Concern

The Company has earlier addressed the scope and extent of the LOG convertible loan facility and that it is scheduled to commence repayment from May 2019. LOG is open to extending the repayment to alleviate current financial pressures.

It was advised on the 22nd of March that LOG has entered into administration (an insolvency term within the United Kingdom) and will not advance further funds under that facility agreement.

The terms of the LOG facility restrict the Company from seeking alternate funding means, however it can be reported that those restrictions have been lifted by LOG's administrators.

Unless a new financing source can be provided in short order shortly the Board has to emphasise that the Company future, due to lack of liquidity, faces a serious and critical situation that will question its ability to continue as going-concern.

Nevertheless, the Company, its Board and Management are confident that a replacement of the facility provided by LOG can be found quickly so as to be in place prior to the arrival of revenues in the second half 2019 from the Orlando prospect, given that short term cash is needed to support settling the LOG facility and interest, supporting obligations with Betri under their surviving loan agreement as well as day to day operating costs for an Exchange listed company.

This action is receiving encouraging responses which on conclusion into a formal agreement and with the LOG administrator's agreeing with the Company a reasonable exit value will mean the Company can proceed as a going concern business and shareholder value preserved. At this stage such a funding solution seems realistic with potential lenders expressing an interest to provide the required financing shortly.

The Management of Atlantic Petroleum is fully aware of the urgency of the situation and the need to act pragmatically to ensure survival of the Company and based on the above fully expects to have resolved the finance situation by end of 2nd quarter 2019.

On this basis, the Company's Board and Management find that the financial position represented in this Condensed Consolidated Interim Report 1Q 2019 is correct.

Consequently, and to our best judgement at this stage, the Board overall maintains that the P/F Atlantic Petroleum company continues as a going-concern business.

In the event that adequate additional funding is not forthcoming, and the group is unable to continue to trade, significant downward adjustments would be required to the fair value of the group's economic interest in the Orlando and Pegasus assets to present the value of these assets on a break up basis.

2. GENERAL INFORMATION

P/F Atlantic Petroleum is a limited company incorporated and domiciled in the Faroe Islands and listed on NASDAQ OMX Copenhagen and on Oslo Stock Exchange.

The principal activities of the Company and its subsidiaries (the Group) are oil and gas exploration, appraisal, development and production historically in the UK, Ireland, Norway, Netherlands and the Faroe Islands; but in the future principally in Eastern Europe and the Eurasian Economic Union.

The Annual and Consolidated Report and Accounts of the Group as at and for the year ended 31st December 2018 are available upon request from the Company's registered office at Yviri við Strond 4, P.O. Box 1228, FO-110 Tórshavn, Faroe Islands or at www.petroleum.fo.

This Condensed Consolidated Interim Report is presented in DKK.

3. STATEMENT OF COMPLIANCE

This Condensed Consolidated Interim Report has been prepared in accordance with International Financial Reporting Standards (IFRS) IAS 34 *Interim Financial Reporting* as adopted by the EU. It does not include all of the information required for full Annual Financial Statements and should be read in conjunction with the Consolidated Financial Statements of the Group as at and for the year ended 31st December 2018.

4. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies applied by the Group in this Condensed Consolidated Interim Report are the same as those applied by the Group in its Consolidated Financial Statements as at and for the year ended 31st December 2018.

5. Geographical segmental analysis

DKK 1,000	3 months to 31 st March 2019	3 months to 31 st March 2018	Full year 2018
Revenues by origin:			
United Kingdom	0	0	0
	0	0	0
Operating loss/profit by origin:			
Faroe Islands	-1.309	-1.217	-5.809
United Kingdom	-935	-1.194	27.693
Norway	-45	0	-303
Other	-139	93	1.192
	-2.428	-2.318	22.772

6. Cost of sales

DKK 1,000	3 months to 31 st March 2019	3 months to 31 st March 2018	Full year 2018
Operating costs	0	0	0
Produced oil in inventory at market value	0	0	0
Amortisation and depreciation, PPE:			
Oil and gas properties	0	0	0
Impairment	0	0	0
	0	0	0

7. Interest income & expense and finance gain & cost

DKK 1,000	3 months to 31 st March 2019	3 months to 31 st March 2018	Full year 2018
Interest income and finance gain:			
Short term deposits	0	2	0
Time Value	4.554	0	14.462
Unwinding of discount on decommissioning provision	0	0	0
Exchange differences	0	0	1.345
	4.554	2	15.806
Interest expense and other finance cost:			
Bank loan and overdrafts	720	685	2.849
Creditors	999	0	0
Time Value	67	0	515
Unwinding of discount on decommissioning provision	0	0	0
Others	4	13	2.536
Exchange differences	2.609	-297	0
	4.399	401	5.900

8. Taxation

DKK 1,000	3 months to 31 st March 2019	3 months to 31 st March 2018	Full year 2018
Current tax :			
Tax repayable/(payable) in UK	0	0	0
Tax repayable/(payable) in NO	-525	0	0
Tax repayable/(payable)	0	0	1
Total current tax	-525	0	1
Deferred tax:			
Deferred tax cost in UK	1.112	0	2.459
Deferred tax	0	0	6.257
Total deferred tax	1.112	0	8.715
Tax credit/tax on loss/profit on ordinary activities	587	0	8.716

9. DIVIDENDS

No interim dividend is proposed. (31st March 2018: DKK nil)

10. Intangible assets

DKK 1,000	at 31 st March 2019	at 31 st March 2018	At 31st Dec 2018
Costs			
At 1 st January	12.260	12.260	12.260
Exchange movements	0	0	0
Additions/Adjustments	0	0	0
At end of period	12.260	12.260	12.260
Amortisation and depreciation			
At 1 st January	12.260	12.260	12.260
Exchange movements	0	0	0
Charge this period	0	0	0
At end of period	12.260	12.260	12.260
Net book value at end of period	0	0	0

11. Oil and gas – Intangible exploration and evaluation assets

DKK 1,000	at 31 st March 2019	at 31 st March 2018	At 31st Dec 2018
Costs			
At 1 st January	0	0	0
Exchange movements	0	0	0
Additions	56	0	2.475
Disposal/relinquishment of licences	0	0	0
Explorations expenditures written off/sold	-56	0	-2.475
At end of period	0		0

12. Oil and gas – Tangible development and production assets

DKK 1,000	at 31 st March 2019	at 31 st March 2018	At 31st Dec 2018
Costs			
At 1 st January	0	786.046	786.046
Exchange movements	0	0	0
Disposal/Additions	0	-786.046	-786.046
At end of period	0	0	0
Amortisation and depreciation			
At 1 st January	0	786.046	786.046
Exchange movements	0	0	0
Depreciation, charge	0	0	0
Impairment, charge	0	-786.046	-786.046
At end of period	0	0	0
Net book value at end of period	0	0	0

13. Property, plant and equipment assets

DKK 1,000	at 31 st March 2019	at 31 st March 2018	At 31st Dec 2018
Costs			
At 1 st January	2.647	2.673	2.673
Exchange movements	92	2	-26
Additions	0	0	0
At end of period	2.739	2.675	2.647
Amortisation and depreciation			
At 1 st January	2.513	2.514	2.514
Exchange movements	86	0	-24
Charge this period	34	0	23
At end of period	2.632	2.514	2.513
Net book value at end of period	107	161	134

14. Trade and other receivables

All trade and other receivables are due within one year except for the Orlando and Pegasus deferred consideration DKK 205.0MM, of which 40.1MM is expected to be due within one year

The carrying values of the trade and other receivables are equal to their fair value as at the balance sheet date.

Under the Sale and Purchase Agreement regarding Orlando, APNS is due to receive deferred considerations equaling 2% of the sale proceeds after the first USD 50 million in gross field revenue up to the first 5,000,000 barrels of Orlando petroleum and an amount equaling 4.35% of the Orlando petroleum in excess of the first 5,000,000 barrels. Production from the Orlando field commenced in April 2019.

Under the Sale and Purchase Agreement regarding Pegasus, APUK is due to receive differed milestone payments:

- £2.5MM to be paid on Pegasus West FDP approval;
- £2.5MM to be paid on Pegasus West first gas; and
- £4.0MM to be paid on any subsequent FDP approval on the 3 licenses sold.

As of 25th November 2018, FDP has been submitted by the Licence Partners. Therefore, approval is expected in 2Q 2019 which will trigger the first payment to the Company. Additionally, if the FDP is approved, first gas will be expected in late 2021; triggering the second milestone payment.

15. Trade and other payables

Since LOG entered into administration, the lone facility provided by LOG, although a convertible loan, has been reclassified to current trade and other payables, the amount being DKK 36.667MM (GBP 4.216MM)

16. Earnings per share

DKK 1,000	3 months to 31 st March 2019	3 months to 31 st March 2018	Full year 2018
Basic			
Profit/loss after tax	-2.861	-2.717	23.962
Weighted average number of shares	3.697.863	3.697.863	3.697.863
Earnings per share	-0,77	-0,73	6.480,08
Diluted			
Profit/loss after tax	-2.861	-2.717	23.962
Weighted average number of shares	3.697.863	3.697.863	3.697.863
Earnings per share	-0,77	-0,73	6.480,1

The calculation of basic earnings per share is based on the profit or loss after tax and on the weighted average number of ordinary shares in issue during the period.

17. CAPITAL COMMITMENTS AND GUARANTEES AT 31st March 2019

P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations the wholly owned subsidiary Atlantic Petroleum (Ireland) Limited, has in connection with the sale and purchase agreement with ExxonMobil Exploration and Production Ireland (Offshore) Limited and the related Joint Operating Agreement regarding Irish Continental Shelf Petroleum Exploration Licence No. 3/04 (Frontier) relating to Blocks 44/18, 44/23, 44/24, 44/29 and 44/30.

P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations its wholly owned subsidiary Atlantic Petroleum UK Limited has in connection with the share purchase agreement with the vendors of the entire issued share capital of Atlantic Petroleum North Sea Limited (was known as Volantis Exploration Limited).

P/F Atlantic Petroleum has provided guarantees on behalf of Atlantic Petroleum Norge AS to the Norwegian government for liabilities relating to its exploration and appraisal activities.

P/F Atlantic Petroleum has provided a parent guarantee to the UK Department for Energy and Climate Change in connection with Atlantic Petroleum UK Limited assets in the UKCS:

- (i) the parent will always provide necessary finance to enable Atlantic Petroleum UK Limited to fulfil its obligations in the UK area
- (ii) the parent will not alter Atlantic Petroleum UK Limited legal rights, so that the Company cannot fulfil its obligations
- (iii) the parent will undertake Atlantic Petroleum UK Limited financial obligations if the Company fails to do so

P/F Atlantic Petroleum has a senior secured loan agreement with P/F Eik Banki. The Company has offered the following security to lender in connection with the loan agreement:

- (i) shares in Atlantic Petroleum UK Limited and Atlantic Petroleum North Sea Limited
- (ii) receivables from Atlantic Petroleum UK Limited
- (iii) charge over proceeds from insurance coverage

The Company has provided lender with a negative pledge and investment in new ventures shall be endorsed by the lender.

Atlantic Petroleum UK Limited had a loan facility at year end 2018 with the following bank: P/F Betri of DKK 49 MM. P/F Atlantic Petroleum has provided a parent guarantee for this loan facility.

The Company has offered security to lender in connection with the loan agreement in receivables from the Pegasus contingent asset.

The Company has provided lender with a negative pledge and investment in new ventures shall be endorsed by the lender.

18. CONTINGENT CONSIDERATIONS

Further to the sale of Pegasus to Third Energy Offshore Limited (TEOL), TEOL are due to make further payments to Atlantic Petroleum UK Limited of up to £9 million, see also note 14.

19. RELATED PARTY TRANSACTIONS

Intra-group related party transactions, which are eliminated on consolidation, are not required to be disclosed in accordance with IAS 24.

GLOSSARY

APA	Awards in Predefined Areas
Appraisal well	A well drilled as part of an appraisal drilling programme which is carried out to determine the physical extent, reserves and likely production rate of a field
BOEPD	Barrels of Oil Equivalent per Day
BOE	Barrels of Oil Equivalent
BOPD	Barrels of Oil per Day
Brown Field Allowance	A UK tax allowance for certain mature fields, known as brown fields, will shield a portion of income from the Supplementary Charge, encouraging companies to invest in getting the very most out of existing fields and infrastructure in the UK Continental Shelf
DECC	UK Department of Energy & Climate Change
DKK	Danish kroner. The currency used in the Kingdom of Denmark
EBIT	Operating Profit - Earnings before Interest and Taxes
EBITDAX	Earnings before Interest, Taxes, Depreciation, Amortizations and Exploration Expenses
EBIT Margin	% (Operating Margin) (EBIT/Sales)
EBITDAX Margin	% (EBITDAX/Sales)
E&P	Exploration & Production
Exploration	A general term referring to all efforts made in the search for new deposits of oil and gas
Exploration well	A well drilled in the initial phase in petroleum exploration
Farm out	A contractual agreement with an owner who holds a working interest in an area to assign all or part of that interest to another party in exchange for payment or fulfilling contractually specified conditions
FDP	Field Development Plan
FPSO	A Floating Production, Storage and Offloading unit used by the oil and gas industry for the processing of hydrocarbons and for storage of oil
Gross Margin	% (Gross profit or loss/Sales)
ISA	International Standard on Auditing
IFRS	International Financial Reporting Standards
Lead	Areas thought to contain hydrocarbons.
Lease Undertaking	When a discovery is made in a licensed area and the licensee is not in a position to declare the discovery commercial during the period of the licence but expects to be able to do so in the foreseeable future, the licensee may apply for a Lease Undertaking. This is an undertaking by the Minister, subject to certain conditions, to grant a Petroleum Lease at a stated future date. The holder of a Lease Undertaking is required to hold a Petroleum Prospecting Licence which will govern activities under the Lease Undertaking
Ltd	A limited liability company
MM	Million
NCS	Norwegian Continental Shelf
Net Cash	Cash and cash equivalents less Short & Long Term Debt
Oil field	An accumulation of hydrocarbons in the subsurface
PPE	Property, Plant and Equipment
Prospect	An area of exploration in which hydrocarbons have been predicted to exist in economic quantity
Return on Equity	(ROE) (%) (Profit for the period excl. Minorities/Average Equity excl. Minorities)
ROE	Return on Equity
Spud	To start drilling a well
TSR	Total Shareholder Return
Water injector well	A well into which water is pumped in order to increase the yield of adjacent wells
2D/3D	2D and 3D seismic is an acoustic measuring technology which generates a cross-section of the deep seabed and is used primarily when initially reconnoitring for the presence of oil or gas reservoirs. 3D has a narrower grid, which gives a better map of the area
Wildcat	An exploration well drilled in an unproven area to find out whether petroleum exists in a prospect

CONTACTS

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Reg. No. Faroes 2695

SUBSIDIARIES

- **Atlantic Petroleum UK Ltd**
- **Atlantic Petroleum North Sea Ltd**
- **Atlantic Petroleum (Ireland) Ltd**
- **Atlantic Petroleum Norge AS**

For subsidiary's contact details please see company website