

Atlantic Petroleum Acquisition of Emergy Exploration – Norway Entry

November 2012



ATLANTIC PETROLEUM

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Our Strategy & Building Blocks

Provide step change growth through **high impact exploration** and **targeted acquisitions**

GROWTH THROUGH DEVELOPMENT

Create organic growth through development of existing asset base



GROWTH BY FARM-IN & ACQUISITIONS

Increase portfolio through selective farm-ins and acquisitions



PARTNERSHIPS

Strong partnerships with major international partners



STRONG TEAM


Atlantic Petroleum has a strong technical team



- Main Focus on Offshore North West Europe
- Provide Steady Growth from the Existing Base
- Be prepared to acquire companies and/or assets

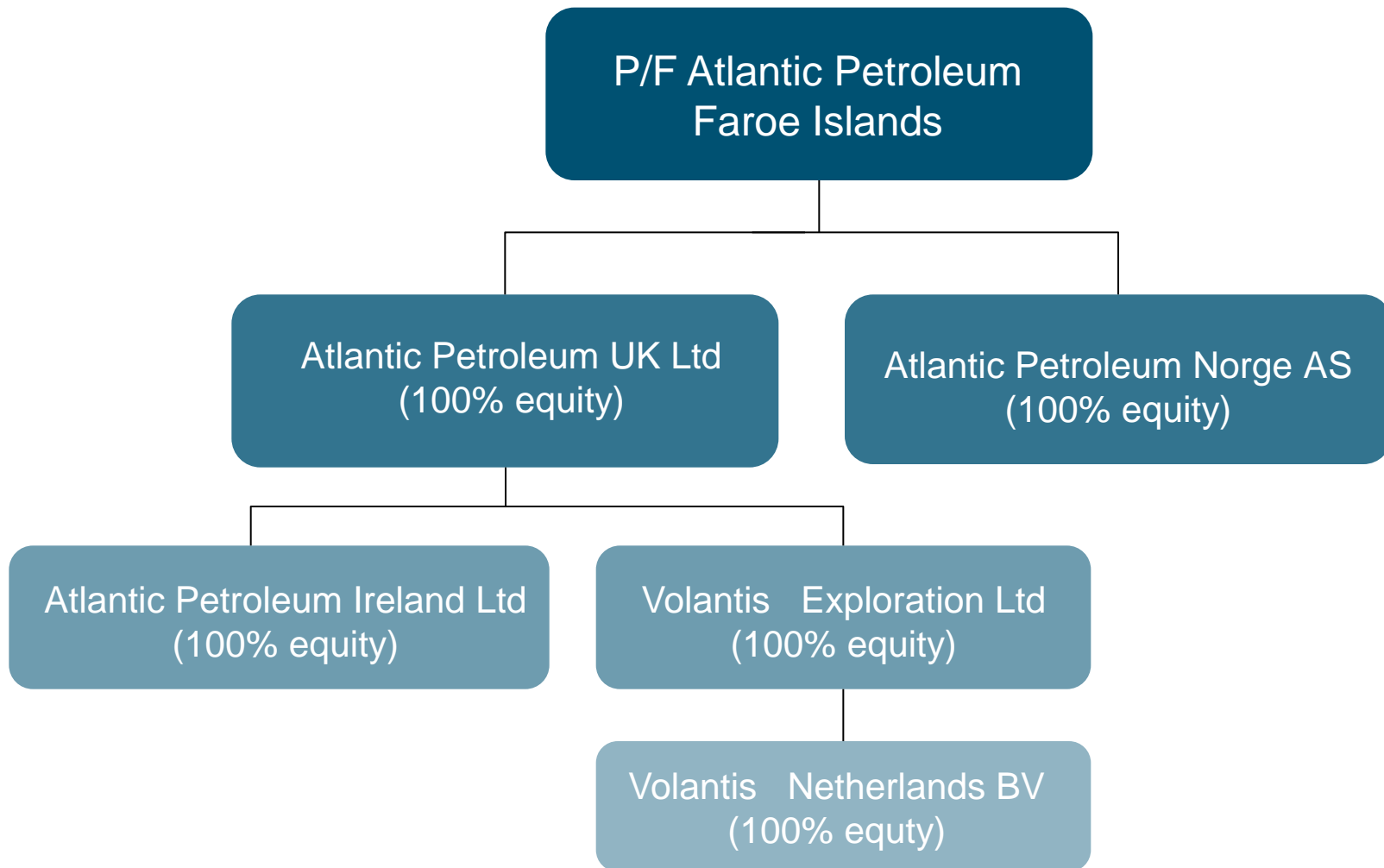
- Retain Flexibility to Manage and Capitalise on Current Market Conditions

The Deal

- The offer for 100% of the shares in Energy Exploration is USD 12.7 million to be paid in cash or a combination of cash and shares, of which 50% will be paid in cash upon acceptance of the Offer and 50% will be paid at the latest on 31st January 2013 in cash, shares or a combination of cash and shares.
- Following the transaction, Energy Exploration AS will change name to Atlantic Petroleum Norge AS (“APN”) with Energy’s current CEO, Jonny Hesthammer,  taking up the position as Managing Director of APN.

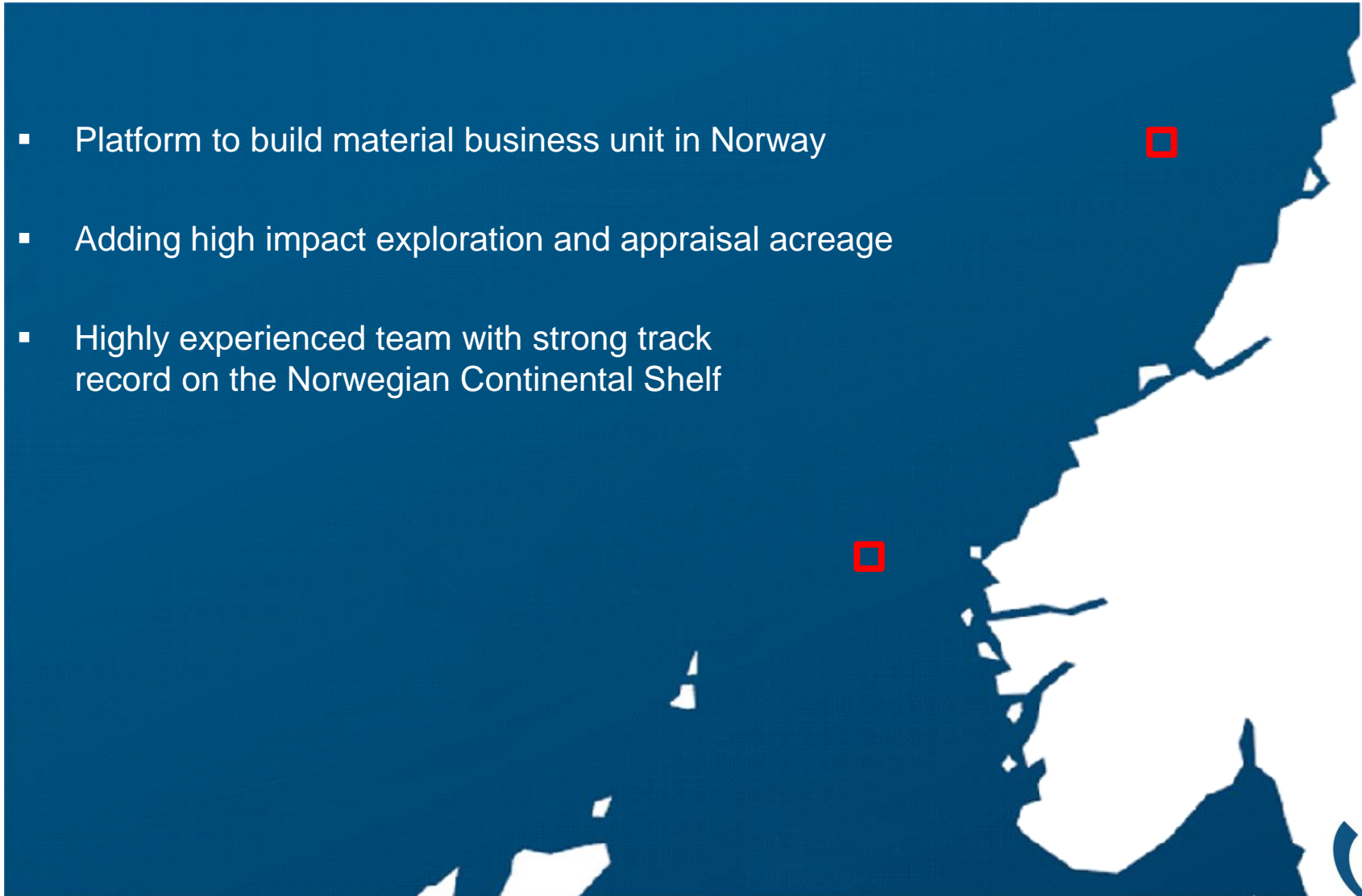


New Group Structure



Strategic Rationale

- Platform to build material business unit in Norway
- Adding high impact exploration and appraisal acreage
- Highly experienced team with strong track record on the Norwegian Continental Shelf



Transaction Rationale

- **Norway remains highly prospective:** 2 of the world's 5 largest discoveries over the last two years
- **Participation in the 22nd Licencing Round:** Emergy Exploration is pre-qualified as a licensee on the NCS and will participate in the upcoming 22nd round
- **People:** Experienced team of professionals with a strong track record on the NCS and a leading competence within interpretation and integration of seismic and electromagnetic data
- **Contingent Resources:** 15% ownership in license PL270 operated by VNG Norge AS containing 3 discoveries providing 9 mmboe mean contingent resources net to APN according to PL270 operator VNG's estimates
- **Activity:** 2-4 planned 2013 or 2014 wells on the NCS
- **Favourable Fiscal Regime for Explorers:** 78% tax refund of exploration expenses

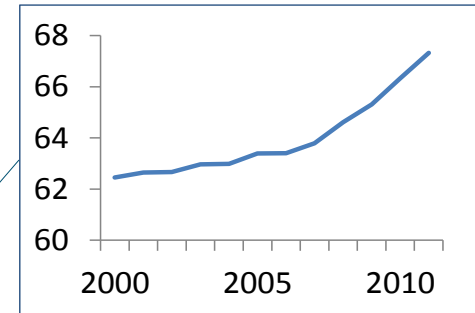
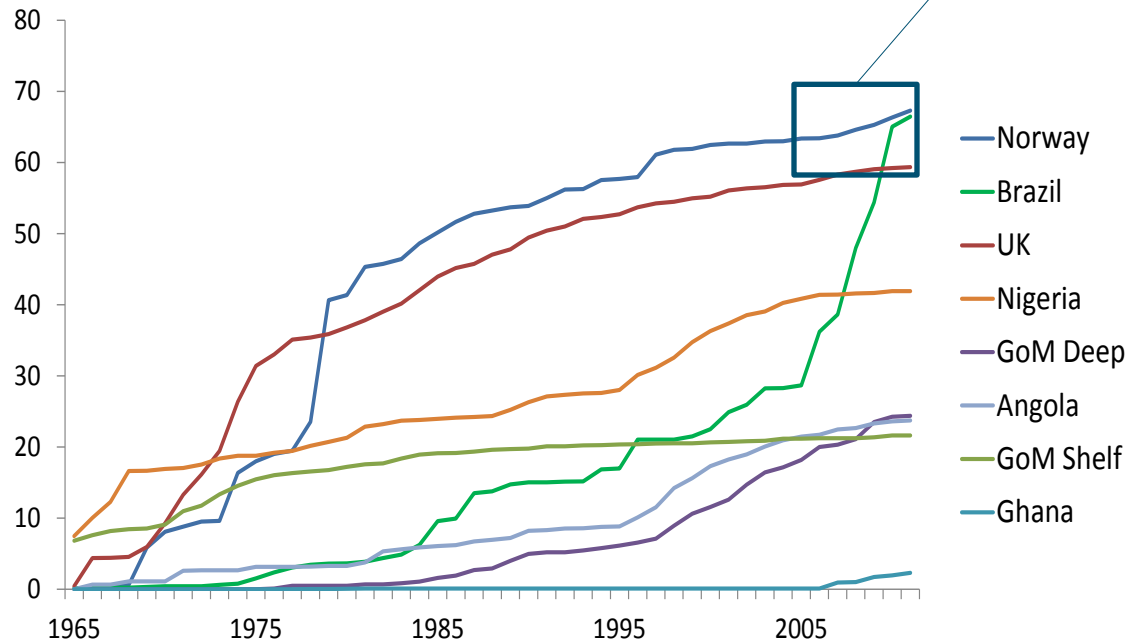


Significant Exploration Potential Remains

Norway is deviating from the classic creaming curve in that the past several years have seen larger discoveries

Cumulative Discovered oil & gas resources by country by year (offshore only)

Billion boe



2001-2011 statistics:

≈ **300** wildcats drilled last 10 years

≈ **46%** technical success rate

≈ **24%** commercial success rate
(based on an approximate volume cut-off)

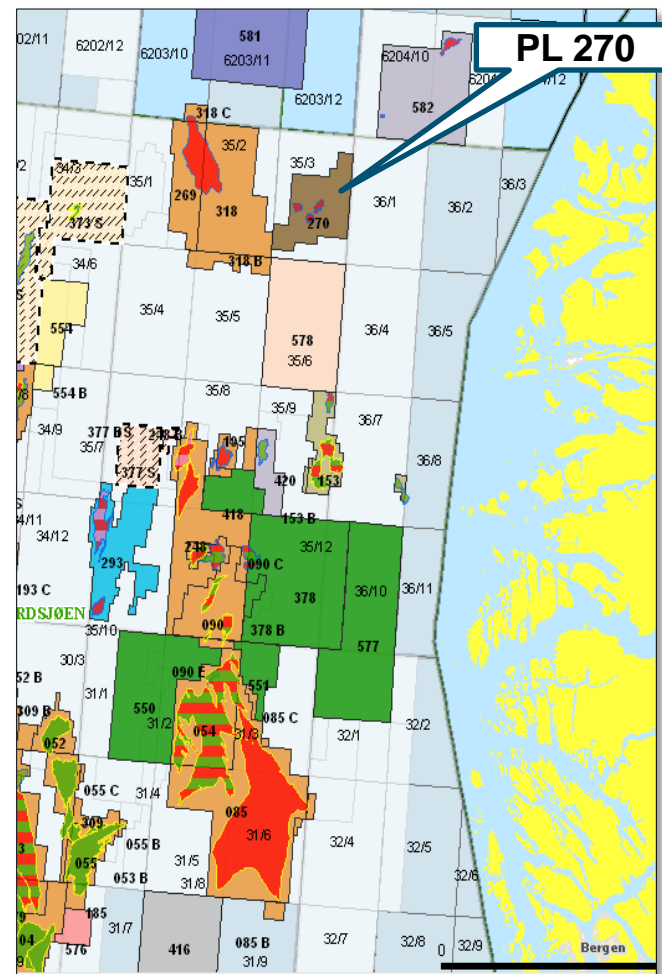
≈ **6.8 bn boe** cumulative volumes discovered over the past decade

≈ **50 mmboc** average discovery size per well



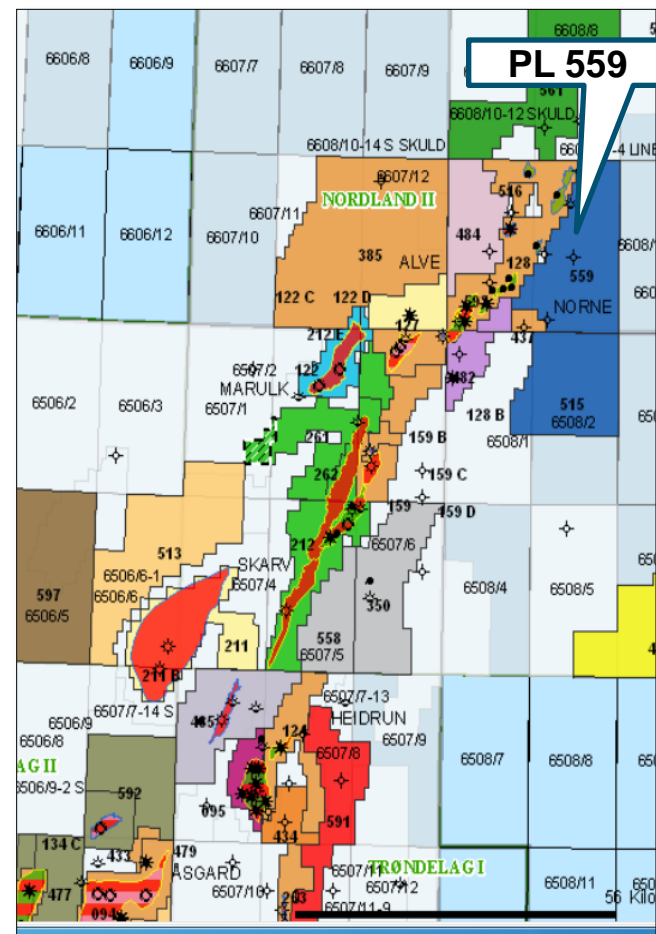
Norway Assets – PL270

- License partnership upon completion of transaction:
 - VNG 85 % (OP), Emery (AP Norge) 15 %
- Area: Norway, Northern North Sea, Block 35/3
- Water depth: c. 260 m
- **Block Summary**
 - 3 gas discoveries
 - Additional upside potential to be explored before potential development
 - Current estimate of recoverable volumes: 9 mmbone net to Emery (AP Norge) dependent on development solution
 - 50 km from the Gjøa field
 - Drill or drop in 2013
 - Potential new well in 2014
 - Decide possible development (PDO) in 2014 after next well
 - First gas in 2019 given PDO decision

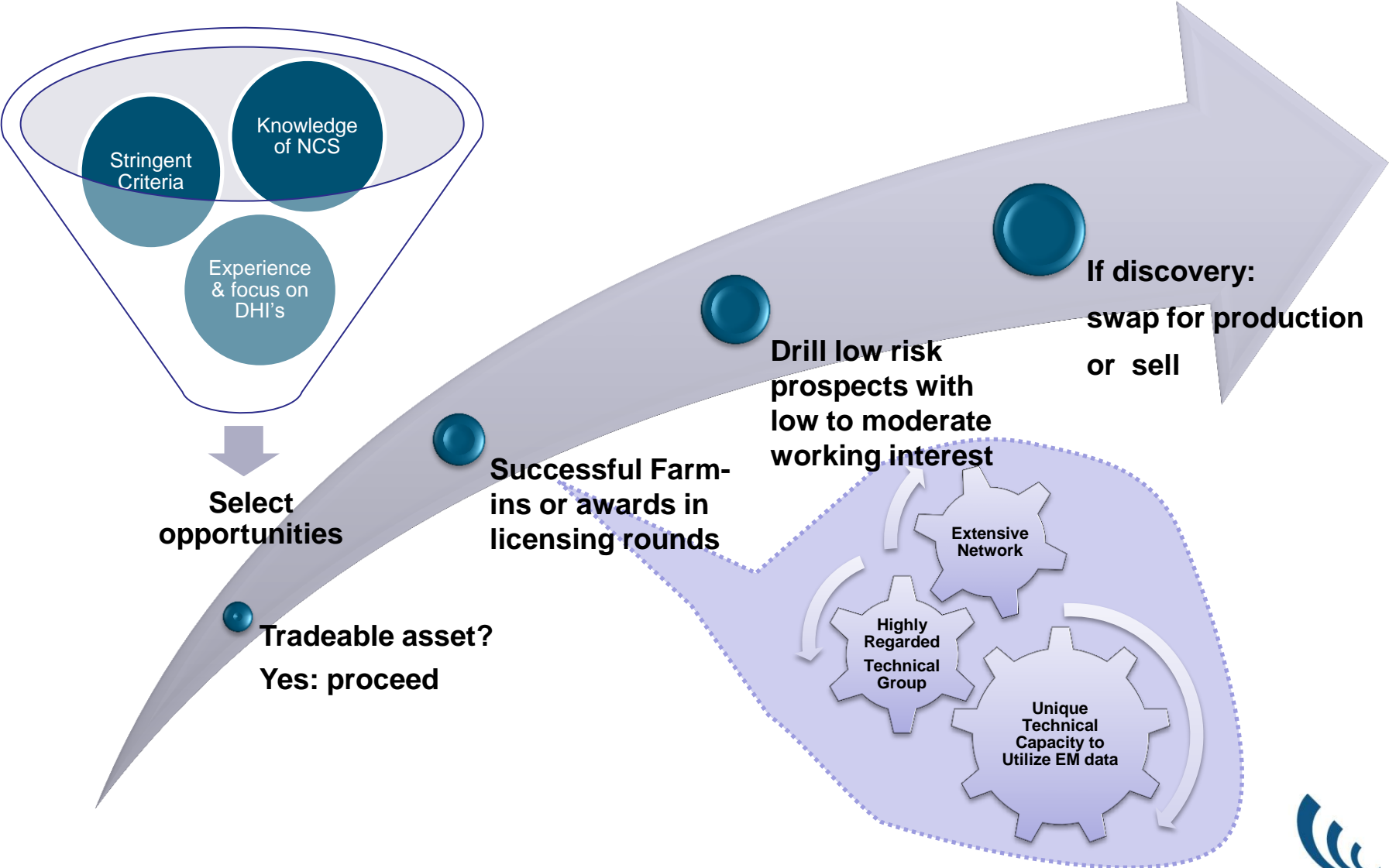


Norway Assets – PL559

- License partnership upon completion of transaction:
 - Rocksource 60 % (OP), VNG 20 %, Skagen44 10 %, Emery (AP Norge)10 %
- Area: Norway, Norwegian Sea, Nordland Ridge, Block 6608/10/11
- Water depth: c. 380 m
- **Block summary**
 - Drill or drop early 2013, eventual well 2014
 - WP fulfilled including acquisition of new seismic and drilling of first exploration well. No further license obligations exist.
 - Target depths: c. 1300-1600 mMSL
 - Prospective resources: Several prospects with significant resource potential
 - Estimated Pg: 15-30 % for the different prospects
 - Several nearby fields and discoveries with similar prospectivity



Business concept



Atlantic Petroleum Licences November 2012



38 LICENCES

UK

29 exploration & appraisal licences

3 licences with fields in production

Faroe Islands

3 exploration licences

Ireland

1 exploration licence

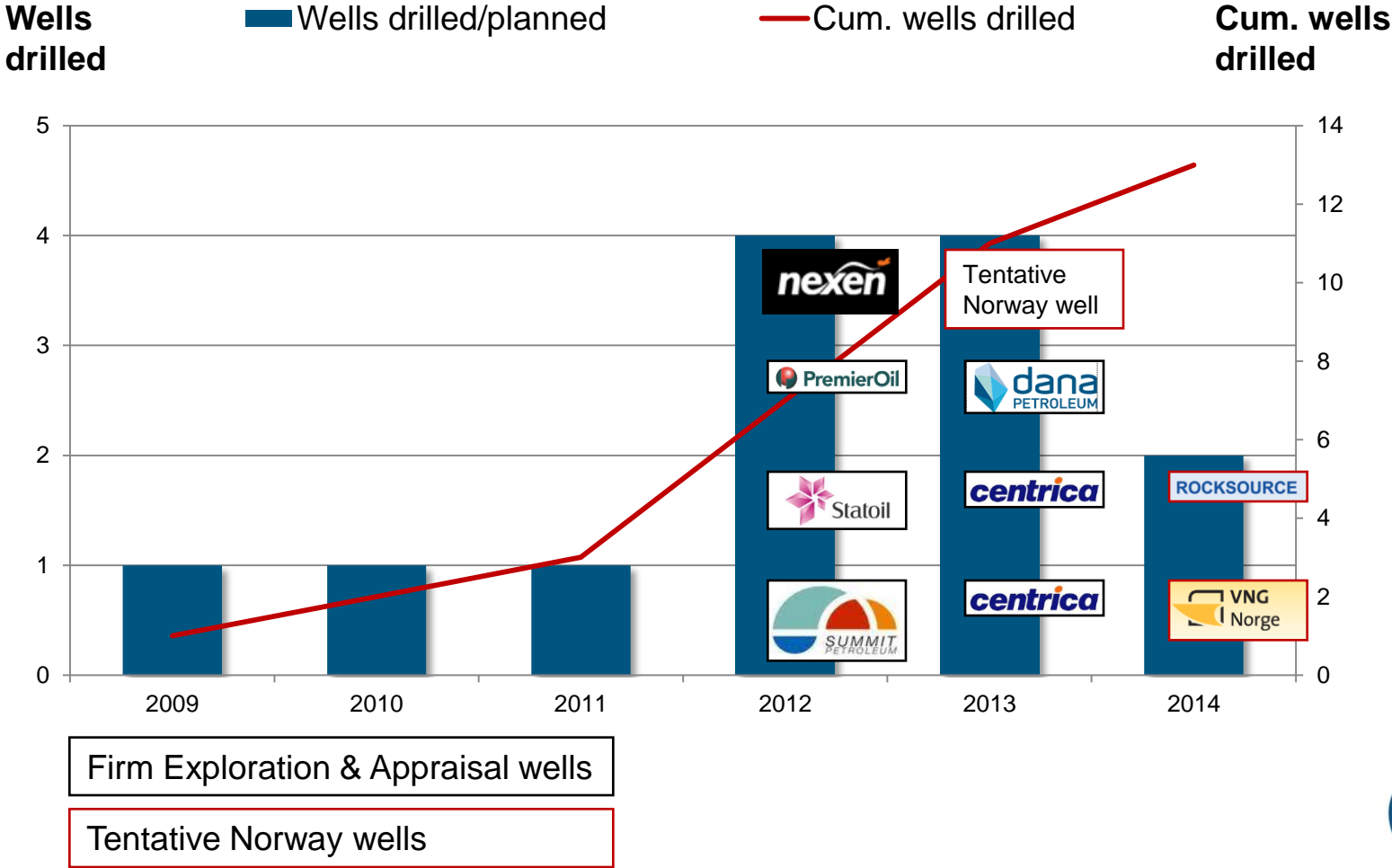
Norway

2 exploration licences with potential to increase significantly through licensing rounds and farm-ins (numerous interesting opportunities identified)

- Atlantic Petroleum Exploration & Appraisal
- Atlantic Petroleum Oil & Gas production
- Emergency Acquisition November 2012



Exploration & Appraisal Wells



Summary



Transaction Rationale

- Exposure to the highly prolific and prospective Norwegian Continental Shelf
- Participation in Norwegian licence applications. Next round has a bid deadline 4th December
- Ownership in two licenses
- Contingent Resource of 9 mmboe net according to operators' estimates
- Highly experienced team with solid track record on NCS
- **Numerous recent large and giant discoveries offshore Norway have demonstrated the significant potential in the region. The acquisition of Emergy Exploration initiates AP's effort to tap into this potential**

Contact



Ben Arabo, CEO
Tel +298 350 100
Mobile +298 550 100
E-mail: ben.arabo@petroleum.fo

Headquarters, Faroe Islands

P/F Atlantic Petroleum
Yviri við Strond 4
P.O.Box 1228
Faroe Islands
Tel +298 350100

Norway offices, Bergen

Atlantic Petroleum Norge AS
Kanalveien 109
5068 Bergen
Norway
Tel +47 99205989

UK offices, London

Atlantic Petroleum (UK) Limited
26/28 Hammersmith Grove
London W6 7BA
United Kingdom
Tel +44 20 8834 1045



ATLANTIC PETROLEUM