



ATLANTIC PETROLEUM

P/F ATLANTIC PETROLEUM

# CONDENSED CONSOLIDATED INTERIM REPORT

FOR THE 9 MONTHS ENDED 30<sup>th</sup> SEPTEMBER 2018

## 3<sup>RD</sup> QUARTER MAINTAINANCE OF

In line with plans reported previously, the Company's priority in the third quarter of 2018, like in the previous two, has remained focussed removing residual liabilities and cost management consistent with the available financial support to ensure the Company's future is not burdened by un-necessary liabilities.

The London Oil and Gas facility has allowed Atlantic Petroleum to continue strategy and look at new opportunities, review of which is an ongoing process. Nevertheless, the Board and management considered that to ensure sufficient financial headroom for potential Badger (P2112) license activity and to fully settle Ettrick and Blackbird obligations and license exit there is a need for moderate upward adjustment to the facility.

In respect of achieving a settlement agreement by end 2018 with Partners on the Blackbird and Ettrick licenses the Company can happily report that all agreements and guarantees – including financial guarantees from LOG – are concluded. Signature and completion will occur before year end so enabling associated accounting liabilities to be adjusted in year-end numbers and so achieving a major delivery promise by Atlantic's management and board.

The Company and LOG are in progress of defining a variation to the agreement in parallel with Blackbird and Ettrick license withdrawal.

Orlando continues to progress with Decipher Energy confirming repeatedly that the field is on track to deliver first production by the year end of this year leaving Atlantic Petroleum with no reason to adjust associated revenue forecast position reported previously.

The Partners on the Aurora (P2126) license are intending an exploration and drilling programme for 2019. Whilst Atlantic Petroleum, as a 10% partner, has little ability to influence the majority partners decision it does have obligation to contribute 10% of costs. It is estimated that the costs associated with an exploration programme will be high as will the and risk of success not certain. The Company considers in these circumstances that the prudent action is to withdraw from the license on a no liability basis with all outstanding costs settled.

License P2112 (Badger field) is again under further technical evaluation to determine if there is a more optimal location for an appraisal/development well. This work will be used to pursue a further license extension from the OGA in order for that work to be finalised and budget with funding determined by end second quarter of 2019.

Accordingly, Atlantic Petroleum's general outlook as previously reported remains unchanged.

## HIGHLIGHTS & OUTLOOK

Highlights for Q3 2018 are:

- Net loss in Q3 2018 was DKK 5.5MM
- Gross profit for was DKK 0MM
- Operating loss was DKK 2,2MM
- Net assets/share-holders equity was negative DKK 150MM.
- Bank debt was DKK 52,3MM.
- G&A cost was DKK 4,5MM.

With Orlando revenues not expected to hit the p&I till early 2019. Atlantic Petroleum does not expect to show a net profit of dividend for 2018.

# PERFORMANCE SUMMARY

## ► KEY METRICS

DKK 1,000	3 months to 30 <sup>th</sup> Sep 2018	3 months to 30 <sup>th</sup> Sep 2017	9 months to 30 <sup>th</sup> Sep 2018	9 months to 30 <sup>th</sup> Sep 2017	Full year 2017
<b>Income statement</b>					
Revenue	0	-96	0	6,628	0
Impairment on producing assets	0	0	0	0	0
Gross profit	0	-96	0	6,628	0
Exploration expenses	-434	-4,690	-1,719	-5,260	-5,762
EBITDA	-1,803	-9,667	-4,586	1,015	-54,140
Operating profit/loss (EBIT)	-2,237	-14,403	-6,328	-4,291	-59,996
Depreciations	0	-46	-23	-46	-94
Profit/Loss before taxation	-994	-16,891	-5,085	-10,463	-68,071
Profit/Loss after taxation	-994	-16,024	-5,085	-9,596	-67,724
<b>Financial position</b>					
Non-current assets	6,393	86,355	6,393	86,355	6,253
Current assets	53,867	52,456	53,867	52,456	56,914
Total assets	60,260	138,811	60,260	138,811	63,167
Current liabilities	155,853	116,887	155,853	116,887	155,353
Non-current liabilities	58,112	112,091	58,112	112,091	58,146
Total liabilities	213,965	228,987	213,965	228,987	213,499
Net assets/Equity	-150,705	-90,167	-150,705	-90,167	-150,332
<b>Cash flow and cash</b>					
Cash provided by operating activities	-1,188	-10,246	-1,550	-1,699	30,370
Change in cash and cash equivalents	-184	-4,879	-1,683	-9,421	-4,891
Cash and cash equivalents	811	-794	491	-740	446
Bank debt – excluding drawdown on the exploration finance facility	52,314	-486	51,582	68,344	51,697
<b>Share related key figures</b>					
Earnings per share Basic	-0,27	-4.33	-1,38	-2.59	-18.31
Earnings per share Diluted	-0,27	-4.33	-1,38	-2.59	-18.31
Share price in DKK on OMX CPH/IS and Oslo Stock Exchange					8/10

# LICENSE PORTFOLIO 30<sup>TH</sup> SEPTEMBER 2018

## STATUS

In 2018 Atlantic Petroleum holds, (excluding Blackbird and Ettrick), 3 oil & gas licences at report publication date. These are in the UK North Sea and Irish Celtic Sea.

Where Atlantic Petroleum is required to contribute to licence costs these are met from the London Oil and Gas loan facility so ensuring the Company meets its fiduciary obligations.

A summary of licenses and works ongoing is as follows:

### UNITED KINGDOM

#### **BADGER (33.3%) - UK License P2112 – Appraisal and Development.**

Work has progressed identifying better or more optimal appraisal/development well location within the acreage. The Partners consider there may be potential for an upside gas reserve, however proving this requires additional seismic interpretation work that will last into the first half of 2019. The OGA will be advised on or before 20<sup>th</sup> November 2018 that a final and short extension is needed before final technical and commercial appraisal and development plans are set or a decision to drop the license is made.

#### **AURORA (10%) – UK License P2126 – Appraisal and Development.**

Atlantic Petroleum is considering options to withdraw from this license due to cost and technical risk. If so, the last quarter of 2018 could see Atlantic Petroleum and the partners agree terms for the Company's full and final exit from this play.

### IRELAND

#### **ARDMORE, HOOK, HELVICK and DUNMORE (18.33%) – Celtic Sea Licence - Development.**

These licences continue being appraised by the Partners (Provident Resources) to evaluate low cost production solutions to allow 6.9mm BOE reserve recovery. Work will progress throughout 2018 and further updates will be provided.

More information on our licences on [WWW.PETROLEUM.FO](http://WWW.PETROLEUM.FO)

### EXPLORATION & EVALUATION

No wells or major activities are currently planned.

# SIGNIFICANT EVENTS AFTER THE BALANCE SHEET DATE

## THE FOLLOWING SIGNIFICANT EVENTS HAVE OCCURRED AFTER 30<sup>TH</sup> SEPTEMBER 2018:

- Full terms on Ettrick and Blackbird have been agreed and contracts and guarantees signed by all parties..
- Aurora license withdrawal terms have been agreed with field partners.

# ENDORSEMENT AND SIGNATURES OF THE MANAGING DIRECTOR AND THE BOARD OF DIRECTORS

The Condensed Consolidated Interim Report for the first nine months of 2018 comprises the Consolidated Statement of Financial Position of P/F Atlantic Petroleum and its subsidiaries. The Condensed Consolidated Interim Report is prepared in accordance with International Financial Reporting Standard 34 “Interim Financial Reporting” as adopted by the European Union.

We consider the accounting policies used to be appropriate, such that the interim report gives a true and fair view of the Group’s assets, liabilities and financial position at 30st September 2018, and of the results of the Group’s operations and cash flow for the period 1st January – 30st September 2018.

London 30<sup>th</sup> November 2018

***Management:***

Graeme Lee Fawcett  
*CEO*

***Board of Directors:***

Henrik Olesen  
*Chairman*

Charles Hendry  
*Deputy Chairman*

Yves Francois Paletta  
*Director*

# **CONSOLIDATED INTERIM FINANCIAL STATEMENTS**

**FOR THE 9 MONTHS ENDED  
30<sup>th</sup> SEPTEMBER 2018**





## CONSOLIDATED INCOME STATEMENT

DKK 1,000	Note	3 months to 30 <sup>th</sup> Sep 2018	3 months to 30 <sup>th</sup> Sep 2017	9 months to 30 <sup>th</sup> Sep 2018	9 months to 30 <sup>th</sup> Sep 2017	Full year 2017
Revenue	4	0	-96	0	6,628	0
Costs of sales	5	0	0	0	0	0
<b>Gross loss/profit</b>		<b>0</b>	<b>-96</b>	<b>0</b>	<b>6,628</b>	<b>0</b>
Exploration expenses		-434	-4,690	-1,719	-5,260	-5,762
Pre-licence exploration cost		-53	0	-61	0	-293
General and administration cost		-1,750	-2,639	-4,525	-8,268	-10,025
Depreciation PPE and intangible assets			1	-23	-45	-87
Other operating cost/income			-6,979	0	2,654	-43,829
<b>Operating loss</b>	4	<b>-2,237</b>	<b>-14,403</b>	<b>-6,328</b>	<b>-4,291</b>	<b>-59,997</b>
Interest income and finance gains		3,231	0	3,231	0	0
Interest expenses and other finance costs	6	-1,988	-2,488	-1,988	-6,172	-8,075
<b>Loss/profit before taxation</b>		<b>-994</b>	<b>-16,891</b>	<b>-5,085</b>	<b>-10,463</b>	<b>-68,071</b>
Taxation	7	0	867	0	867	347
<b>Loss/profit after taxation</b>		<b>-994</b>	<b>-16,024</b>	<b>-5,085</b>	<b>-9,596</b>	<b>-67,724</b>
Earnings per share (DKK):						
Basic	14	-0,27	-4.33	-1,38	-2.59	-18.31
Diluted	14	-0,27	-4.33	-1,38	-2.59	-18.31

## CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

DKK 1,000	3 months to 30 <sup>th</sup> Sep 2018	3 months to 30 <sup>th</sup> Sep 2017	9 months to 30 <sup>th</sup> Sep 2018	9 months to 30 <sup>th</sup> Sep 2017	Full year 2017
Items that may be recycled in P/L:					
Profit/loss for the period	-994	-16,024	-5,085	-9,596	-67,724
Exchange rate differences	1,728	-935	1,712	2,037	684
Value of Futures contracts					0
<b>Total comprehensive profit/loss in the period</b>	<b>734</b>	<b>-16,959</b>	<b>-3,373</b>	<b>-7,559</b>	<b>-67,040</b>

# CONSOLIDATED STATEMENT OF FINANCIAL POSITION

DKK 1,000	Note	At 30 <sup>th</sup> Sep 2018	At 30 <sup>th</sup> Sep 2017	At 31 <sup>st</sup> December 2017
<b>Non-current assets</b>				
Goodwill	8	0	0	0
Intangible assets	9	0	2	0
Intangible exploration and evaluation assets	10	0	0	0
Tangible development and production assets	11	0	60,810	0
Property plant and equipment	12	136	199	159
Tax repayable		0	0	0
Deferred tax asset		6,257	25,344	6,094
		<b>6,393</b>	<b>86,355</b>	6,253
<b>Current assets</b>				
Trade and other receivables		53,376	53,196	56,468
Tax repayable		0	0	0
Financial assets		0	0	0
Cash and cash equivalents		491	-740	446
		<b>53,867</b>	<b>52,456</b>	59,914
<b>Total assets</b>		<b>60,260</b>	<b>138,811</b>	63,167
<b>Current liabilities</b>				
Exploration finance facility		0	0	0
Short term bank debt		51,582	68,344	56,468
Short term liabilities		0	0	0
Trade and other payables		104,271	96,954	103,656
Financial liabilities		0	0	0
Current tax payable		0	443	0
		<b>155,853</b>	165,731	155,353
<b>Non-current liabilities</b>				
Exploration finance facility		0	0	0
Long term bank debt		0	0	0
Convertible loan facility		11,936	8,611	11,936
Long term provisions		46,192	54,636	46,210
		<b>58,112</b>	<b>63,247</b>	58,146
<b>Total liabilities</b>		<b>213,965</b>	<b>228,978</b>	213,499
<b>Net assets</b>		<b>-153,689</b>	<b>-90,167</b>	-150,332
<b>Equity</b>				
Share capital		3,698	3,698	3,698
Share premium account		0	0	0
Share based bonus schemes – LTIP	15	0	0	0
Futures Contracts Value		0	0	0
Translation reserves		103,605	103,930	101,893
Retained earnings		-261,008	-197,795	-255,923
<b>Total equity shareholders' funds</b>		<b>-153,705</b>	<b>-90,167</b>	-150,332

# CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

DKK 1,000	Share capital	Share premium account	Share based Payments LTIP and Bonus	Futures contracts value	Translation reserves	Retained earnings	Total
<b>At 1<sup>st</sup> January 2017</b>	<b>3,698</b>	<b>0</b>	<b>618</b>	<b>0</b>	<b>101,209</b>	<b>-188,199</b>	<b>-82,674</b>
LTIP awarded in the period	0	0	-618	0	0	0	-618
Translation reserve	0	0	0	0	2,721	0	2,721
Result for the period	0	0	0	0	0	-9,596	-9,596
<b>At 30<sup>th</sup> Sep. 2017</b>	<b>3,698</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>103,930</b>	<b>-197,795</b>	<b>-90,167</b>
LTIP and bonus awarded in the period	0	0	0	0	0	0	0
Translation reserves	0	0	0	0	-2,037	0	-2,037
Result for the period	0	0	0	0	0	-58,128	-58,128
<b>At 1<sup>st</sup> January 2018</b>	<b>3,698</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>101,893</b>	<b>-255,923</b>	<b>-150,332</b>
LTIP awarded in the period, net	0	0	0	0	0	0	0
Translation reserves	0	0	0	0	1,712	0	1,712
Result for the period	0	0	0	0	0	-5,085	-5,085
<b>At 30<sup>th</sup> Sep. 2018</b>	<b>3,698</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>103,605</b>	<b>-261,008</b>	<b>-153,705</b>

# CONSOLIDATED CASH FLOW STATEMENT

<b>DKK 1,000</b>	<b>9 months to 30<sup>th</sup> September 2018</b>	<b>9 months to 30<sup>th</sup> September 2017</b>	<b>Full year 2017</b>
<b>Operating activities</b>			
Operating profit/loss	-6,328	-4,291	-59,997
Impairment on exploration and evaluation assets	0	0	5,762
Relinquishment and disposal of licences	0	0	-94
Depreciation, depletion and amortisation	23	46	94
Impairment on producing licences	0	0	61,527
Change in trade and other receivables	3,092	34,750	-4,088
Change in trade and other payables	615	-25,917	16,363
Interest revenue and finance gain received	3,231	0	0
Interest expenses and other finance cost	-1,988	-6,172	-8,075
Income taxes	-163	-15	18,877
<b>Net cash flow provided by operating activities</b>	<b>-1,518</b>	<b>-1,599</b>	<b>30,370</b>
<b>Investing activities</b>			
Capital expenditure	-18	3,191	-4,890
<b>Net cash used in investing activities</b>	<b>-18</b>	<b>3,191</b>	<b>-4,890</b>
<b>Financing activities</b>			
Change in short term debt	-115	-27,724	-2,276
Change in long term debt	-16	16,711	-32,647
<b>Net cash flow provided from financing activities</b>	<b>-131</b>	<b>-11,013</b>	<b>-30,371</b>
<b>Change in cash and cash equivalents</b>	<b>-1,667</b>	<b>-9,421</b>	<b>-4,891</b>
Cash and cash equivalents at the beginning of the period	446	4,924	4,924
Currency translation differences	1,712	3,757	413
<b>Total cash and cash equivalents at the beginning of the period</b>	<b>2,158</b>	<b>8,681</b>	<b>5,337</b>
<b>Cash and cash equivalents at the end of the period</b>	<b>491</b>	<b>-740</b>	<b>446</b>

# NOTES TO THE ACCOUNTS

## ACCOUNTING POLICY

### GENERAL INFORMATION

P/F Atlantic Petroleum is a limited company incorporated and domiciled in the Faroe Islands and listed on NASDAQ OMX Copenhagen and on Oslo Stock Exchange.

The principal activities of the Company and its subsidiaries (the Group) are oil and gas exploration, appraisal, development and production in the UK and Ireland. In the future the Company will consider participation in global based oil and gas projects subject to those projects meeting the Company's position of zero exposure to exploration or early appraisal risk and that projects countries, companies and individuals are compliant with applicable EU, UK, USA and localised sanction(s), business ethics, environmental and social responsibility regulations.

The Annual and Consolidated Report and Accounts of the Group as at and for the year ended 31st December 2017 are available upon request from the Company's registered office at Yviri við Strond 4, P.O. Box 1228, FO-110 Tórshavn, Faroe Islands or at [www.petroleum.fo](http://www.petroleum.fo).

This Condensed Consolidated Interim Report is presented in DKK.

### 1 STATEMENT OF COMPLIANCE

This Condensed Consolidated Interim Report has been prepared in accordance with International Financial Reporting Standards (IFRS) IAS 34 Interim Financial Reporting as adopted by the EU. It does not include all of the information required for full Annual Financial Statements and should be read in conjunction with the Consolidated Financial Statements of the Group as at and for the year ended 31st December 2017.

### 2 SIGNIFICANT ACCOUNTING POLICIES

The accounting policies applied by the Group in this Condensed Consolidated Interim Report are the same as those applied by the Group in its Consolidated Financial Statements as at and for the year ended 31st December 2017.

**4 GEOGRAPHICAL SEGMENTAL ANALYSIS**

<b>DKK 1,000</b>	<b>9 months to 30<sup>th</sup> September 2018</b>	<b>9 months to 30<sup>th</sup> September 2017</b>	<b>Full year 2017</b>
<b>Revenues by origin:</b>			
Faroe Islands	0	0	0
United Kingdom	0	6,628	0
Norway	0	0	0
Other	0	0	0
	<b>0</b>	<b>6,628</b>	<b>0</b>
<b>Operating loss/profit by origin:</b>			
Faroe Islands	-3,918	-3,817	-6,626
United Kingdom	-318	-1,130	-49,890
Norway	-211	656	650
Other	-150	0	-4,131
	<b>-4,597</b>	<b>-4,291</b>	<b>-59,997</b>

**5 COST OF SALE**

<b>DKK 1,000</b>	<b>9 months to 30<sup>th</sup> September 2018</b>	<b>9 months to 30<sup>th</sup> September 2017</b>	<b>Full year 2017</b>
Operating costs	0	0	0
Produced oil in inventory at market value	0	7,435	0
Amortisation and depreciation, PPE:	0	0	0
Oil and gas properties	0	0	0
Impairment	0	0	0
	<b>0</b>	<b>0</b>	<b>0</b>

**6 INTEREST INCOME & EXPENSE AND FINANCE GAIN & COST**

<b>DKK 1,000</b>	<b>9 months to 30<sup>th</sup> September 2018</b>	<b>9 months to 30<sup>th</sup> September 2017</b>	<b>Full year 2017</b>
<b>Interest income and finance gain:</b>			
Exchange differences	3,231	0	0
Unwinding of discount on decommissioning provision	0	0	0
Short term deposits	0	0	0
	<b>3,321</b>	<b>0</b>	<b>0</b>
<b>Interest expense and other finance cost:</b>			
Bank loan and overdrafts	1,565	2,857	3,346
Interest on convertible loan	0	0	1
Creditors	0	1	1,627
Unwinding of discount on decommissioning provision	0	1,619	252
Others	0	33	2,849
Exchange differences	573	1,662	8,075
	<b>1,988</b>	<b>6,172</b>	<b>11,120</b>

**7 TAXATION**

DKK 1,000	9 months to 30 <sup>th</sup> September 2018	9 months to 30 <sup>th</sup> September 2017	Full year 2017
<b>Current tax:</b>			
Tax repayable/(payable) in UK	0	0	435
Tax repayable in Norway	0	0	0
Tax payable in Ireland	0	0	0
<b>Total current tax</b>	<b>0</b>	<b>0</b>	<b>435</b>
<b>Deferred tax:</b>			
Deferred tax cost in UK	0	0	-88
Deferred tax income in UK	0	867	0
Deferred tax income/cost in Norway	0	0	0
<b>Total deferred tax</b>	<b>0</b>	<b>867</b>	<b>-88</b>
<b>Tax credit/tax on loss/profit on ordinary activities</b>	<b>0</b>	<b>867</b>	<b>347</b>

**8 GOODWILL**

DKK 1,000	At 30 <sup>st</sup> September 2018	At 30 <sup>th</sup> September 2017	At 31 <sup>st</sup> December 2017
At 1 <sup>st</sup> January	0	0	0
Impairment	0	0	0
Exchange movements	0	0	0
<b>At end of period</b>	<b>0</b>	<b>0</b>	<b>0</b>

**9 INTANGIBLE ASSETS**

DKK 1,000	At 30 <sup>th</sup> September 2018	At 30 <sup>th</sup> September 2017	At 31 <sup>st</sup> December 2017
<b>Costs</b>			
At 1 <sup>st</sup> January	12,260	6,738	6,738
Exchange movements	0	0	-240
Additions	0	0	-5,762
<b>At end of period</b>	<b>12,260</b>	<b>3,738</b>	<b>12,260</b>
<b>Amortisation and depreciation</b>			
At 1 <sup>st</sup> January	12,260	6,704	6,704
Exchange movements	0	0	-202
Charge this period	0	32	-5,758
<b>At end of period</b>	<b>12,260</b>	<b>6,736</b>	<b>12,260</b>
<b>Net book value at end of period</b>	<b>0</b>	<b>2</b>	<b>0</b>

**10 INTANGIBLE EXPLORATION AND EVALUATION (E&E) ASSETS**

<b>DKK 1,000</b>	<b>At 30<sup>th</sup> September 2018</b>	At 30 <sup>th</sup> September 2017	At 31 <sup>st</sup> December 2017
<b>Costs</b>			
At 1 <sup>st</sup> January	0	0	0
Exchange movements	0	0	0
Additions	0	0	0
Disposal/relinquishment of licences	0	0	0
Explorations expenditures written off/sold	0	0	0
Consolidated interest written off	0	0	0
<b>At end of period</b>	<b>0</b>	<b>0</b>	<b>0</b>

**11 TANGIBLE DEVELOPMENT AND PRODUCTION (D&P) ASSETS**

<b>DKK 1,000</b>	<b>At 30<sup>th</sup> September 2018</b>	At 30 <sup>th</sup> September 2017	At 31 <sup>st</sup> December 2017
<b>Costs</b>			
At 1 <sup>st</sup> January	786,046	1,098,455	1,098,455
Exchange movements	-29,083	-60,745	-35,901
Additions	0	249	-279,508
<b>At end of period</b>	<b>756,963</b>	<b>1,037,959</b>	<b>786,046</b>
<b>Amortisation and depreciation</b>			
At 1 <sup>st</sup> January	786,046	1,036,150	1,036,150
Exchange movements	-29,083	-59,001	-31,354
Depreciation, charge	0	0	0
Impairment, charge	0	0	-218,751
<b>At end of period</b>	<b>756,963</b>	<b>977,149</b>	<b>786,046</b>
<b>Net book value at end of period</b>	<b>0</b>	<b>60,810</b>	<b>0</b>

**12 PROPERTY, PLANT AND EQUIPMENT**

<b>DKK 1,000</b>	<b>At 30<sup>th</sup> September 2018</b>	At 30 <sup>th</sup> September 2017	At 31 <sup>st</sup> December 2017
<b>Costs</b>			
At 1 <sup>st</sup> January	2,673	2,736	2,736
Exchange movements	3	-53	-63
Additions	0	0	0
<b>At end of period</b>	<b>2,676</b>	<b>2,683</b>	<b>2,673</b>
<b>Amortisation and depreciation</b>			
At 1 <sup>st</sup> January	2,517	2,517	2,517
Exchange movements	3	-47	-56
Charge this period	23	14	53
<b>At end of period</b>	<b>2,540</b>	<b>2,484</b>	<b>2,514</b>
<b>Net book value at end of period</b>	<b>136</b>	<b>199</b>	<b>159</b>

**13 DIVIDENDS**

No interim dividend is proposed. (30<sup>th</sup> September 2016: DKK nil)



**14 EARNINGS PER SHARE**

	Profit or loss after tax		Weighted average number of shares		Earnings per share	
	3Q 2018 DKK 1,000	3Q 2017 DKK 1,000	3Q 2018 1,000	3Q 2017 1,000	3Q 2018 DKK	3Q 2017 DKK
<b>Basic</b>						
<b>3 months to 30<sup>th</sup> Sep</b>	<b>-4,091</b>	-16,024	<b>3,698</b>	3,698	<b>-1,10</b>	-4,33
<b>Diluted</b>						
<b>3 months to 30<sup>th</sup> Sep</b>	<b>-4,091</b>	-16,024	<b>3,698</b>	3,698	<b>-1,10</b>	-4,33
<b>Basic</b>						
<b>9 months to 30<sup>th</sup> Sep</b>	<b>-5,085</b>	-9,596	<b>3,698</b>	3,698	<b>-1,37</b>	-2,59
<b>Diluted</b>						
<b>9 months to 30<sup>th</sup> Sep</b>	<b>-5,085</b>	-9,596	<b>3,698</b>	3,698	<b>-1,37</b>	-2,59

The calculation of basic earnings per share is based on the profit or loss after tax and on the weighted average number of ordinary shares in issue during the period.

**15 CAPITAL COMMITMENTS AND GUARANTEES AT 30<sup>th</sup> September 2018**

P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations the wholly owned subsidiary Atlantic Petroleum (Ireland) Limited, has in connection with the sale and purchase agreement with ExxonMobil Exploration and Production Ireland (Offshore) Limited and the related Joint Operating Agreement regarding Irish Continental Shelf Petroleum Exploration Licence No. 3/04 (Frontier) relating to Blocks 44/18, 44/23, 44/24, 44/29 and 44/30.

P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations its wholly owned subsidiary Atlantic Petroleum UK Limited has in connection with the share purchase agreement with the vendors of the entire issued share capital of Atlantic Petroleum North Sea Limited (was known as Volantis Exploration Limited).

P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations the wholly owned subsidiary of Atlantic Petroleum UK Limited, Atlantic Petroleum North Sea Limited (was known as Volantis Exploration Limited), has in connection with the sale and purchase agreement with Iona Energy Company (UK) Ltd regarding UK licence P1606, block 3/3b and P1607, block 3/8d.

P/F Atlantic Petroleum has provided guarantees on behalf of Atlantic Petroleum Norge AS to the Norwegian government for liabilities relating to its exploration and appraisal activities.

P/F Atlantic Petroleum has provided a guarantee dated 30th October 2014 in favour of Third Energy Offshore Limited for the due and punctual payment of all sums which Atlantic Petroleum UK Limited is obliged to pay from time to time under Licences P1724 and P1727 and under the Joint Operating Agreement dated 24th May 2013 in respect of the Licences.

P/F Atlantic Petroleum has provided a guarantee dated 16th December 2014 in favour of Dana Petroleum (BVUK) Limited for the due and punctual payment of all sums which Atlantic Petroleum North Sea Limited is obliged to pay from time to time under Licences P273, P317 and P1580 and under the Ettrick Field Area Operating Agreement dated 7th February 2006 in respect of the Licences in so far as they relate to the Rest of Block Sub-Areas.

P/F Atlantic Petroleum has provided a parent guarantee to the UK Department for Energy and Climate Change in connection with Atlantic Petroleum UK Limited assets in the UKCS:

- (i) the parent will always provide necessary finance to enable Atlantic Petroleum UK Limited to fulfil its obligations in the UK area
- (ii) the parent will not alter Atlantic Petroleum UK Limited legal rights, so that the Company cannot fulfil its obligations
- (iii) the parent will undertake Atlantic Petroleum UK Limited financial obligations if the Company fails to do so

P/F Atlantic Petroleum has a senior secured loan agreement with P/F Betri Banki. The Company has offered the following security to lender in connection with the loan agreement:

- (i) shares in Atlantic Petroleum UK Limited and Atlantic Petroleum North Sea Limited
- (ii) receivables from Atlantic Petroleum UK Limited
- (iii) charge over proceeds from insurance coverage

The Company has provided lender with a negative pledge and investment in new ventures shall be endorsed by the lender.

#### **16 CONTINGENT CONSIDERATIONS**

Further to the sale of Pegasus to Third Energy Offshore Limited (TEOL), TEOL are due to make further payments to Atlantic Petroleum UK Limited of up to £9 million if certain events occur.

#### **17 RELATED PARTY TRANSACTIONS**

Intra-group related party transactions, which are eliminated on consolidation, are not required to be disclosed in accordance with IAS 24.

# GLOSSARY

APA	Awards in Predefined Areas
Appraisal well	A well drilled as part of an appraisal drilling programme which is carried out to determine the physical extent, reserves and likely production rate of a field
BOEPD	Barrels of Oil Equivalent per Day
BOE	Barrels of Oil Equivalent
BOPD	Barrels of Oil per Day
Brown Field Allowance	A UK tax allowance for certain mature fields, known as brown fields, will shield a portion of income from the Supplementary Charge, encouraging companies to invest in getting the very most out of existing fields and infrastructure in the UK Continental Shelf
DECC	UK Department of Energy & Climate Change
DKK	Danish kroner. The currency used in the Kingdom of Denmark
EBIT	Operating Profit - Earnings before Interest and Taxes
EBITDAX	Earnings before Interest, Taxes, Depreciation, Amortizations and Exploration Expenses
EBIT Margin	% (Operating Margin) (EBIT/Sales)
EBITDAX Margin	% (EBITDAX/Sales)
E&P	Exploration & Production
Exploration	A general term referring to all efforts made in the search for new deposits of oil and gas
Exploration well	A well drilled in the initial phase in petroleum exploration
Farm out	A contractual agreement with an owner who holds a working interest in an area to assign all or part of that interest to another party in exchange for payment or fulfilling contractually specified conditions
FDP	Field Development Plan
FPSO	A Floating Production, Storage and Offloading unit used by the oil and gas industry for the processing of hydrocarbons and for storage of oil
Gross Margin	% (Gross profit or loss/Sales)
ISA	International Standard on Auditing
IFRS	International Financial Reporting Standards
Lead	Areas thought to contain hydrocarbons.
Lease Undertaking	When a discovery is made in a licensed area and the licensee is not in a position to declare the discovery commercial during the period of the licence but expects to be able to do so in the foreseeable future, the licensee may apply for a Lease Undertaking. This is an undertaking by the Minister, subject to certain conditions, to grant a Petroleum Lease at a stated future date. The holder of a Lease Undertaking is required to hold a Petroleum Prospecting Licence which will govern activities under the Lease Undertaking
Ltd	A limited liability company
MM	Million
NCS	Norwegian Continental Shelf
Net Cash	Cash and cash equivalents less Short & Long-Term Debt
Oil field	An accumulation of hydrocarbons in the subsurface
PPE	Property, Plant and Equipment
Prospect	An area of exploration in which hydrocarbons have been predicted to exist in economic quantity
Return on Equity	(ROE) (%) (Profit for the period excl. Minorities/Average Equity Excl. Minorities)
ROE	Return on Equity
Spud	To start drilling a well
TSR	Total Shareholder Return
Water injector well	A well into which water is pumped in order to increase the yield of adjacent wells
2D/3D	2D and 3D seismic is an acoustic measuring technology which generates a cross-section of the deep seabed and is used primarily when initially reconnoitring for the presence of oil or gas reservoirs. 3D has a narrower grid, which gives a better map of the area
Wildcat	An exploration well drilled in an unproven area to find out whether petroleum exists in a prospect

# CONTACTS

## **P/F Atlantic Petroleum**

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## **SUBSIDIARIES**

- **Atlantic Petroleum UK Ltd**
- **Atlantic Petroleum North Sea Ltd**
- **Volantis Netherlands BV**
- **Atlantic Petroleum (Ireland) Ltd**
- **Atlantic Petroleum Norge AS**

For subsidiary's contact details please see company website